Understanding the renewables power purchase agreements market

Fields marked with * are mandatory.

The following survey has been designed on behalf of the European Commission. The objective is to shape a thorough understanding of the current state of the Power Purchase Agreement (PPA) market in Europe, including market dynamics and challenges, a well as opportunities and future developments. Your valuable contribution in this effort will ultimately contribute to informed policy-making and strategic decisions at the European level.



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Contact Info

* Country

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	Norway		
	Other		
	Poland		
	Portugal		
	Romania		
	Slovakia		
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	Spain		
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	O UK		
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Correspondent's business group

Other

In which of the following categories would you identify	•
Group 1: Market participants (e.g. offtaker/corpor	rate energy buyer, developer, utility company, etc.)
Group 2: Entities supporting market participants	for PPA business-related topics (e.g. advisory, legal
services, trade association, bank, etc.)	
Group 3: Other relevant stakeholders (e.g. NEM	O, TSO, NRA, ministry, academia, think tank, etc.)
* Which of the following better describes your area of bu	usiness?
	try Portfolio Manager/ Aggregator
Utility Company/ Supplier Transmission	Legal Service
☐ Trader ☐ Distribution	Think Tank / Advisory / Association
Consumer NEMO	Other
Regulatory Authority Financial Institution	_ Outer
regulatory realionly r mandar medication	
* Which side of the PPA market would you most identify	y with?
Buyer	
Seller	
Enabler	
Other	
General information of the stakeholder	
* How many persons does your organization employ?	
© 1-19	
© 20-99	
<u> </u>	
© 500+	
PPA Experience	
PPA Experience	
What are the primary areas on which you are seeking	information and/or support regarding PPAs?
Costs and benefits of PPAs	
Options and deal structures	
Economic or financial aspects	
Legal and accounting issues	
☐ Electricity markets	
Strategies for securing internal support	
☐ Template documents (e.g. RFPs, term sheets)	
Strategies for aggregated deals	
Hedging instruments	

If your country has multiple bidding zones , is it possible to sign a PPA between assets in different zones? O Yes No I don't know
What are your expectations, regarding the PPA market outlook in your country, within the next 5 years? Growth Decline Remain constant
PPA Insights
Transparency and interaction with other electricity markets
"Transparency" refers to access to information, including pricing and cost structure, contract terms, generation and delivery details, regulatory compliance and risks, as well as sustainability reporting.
Please rate the importance of PPA market transparency , for the conclusion of a PPA, on a scale of 1 (not important) to 5 (most important). 1 2 3 4 5
To what extend would you rate the lack of a publicly available PPA price index as a barrier for developing/singing a PPA, on a scale of 1 (not important) to 5 (most important)? 1 2 3 4 5

Please rate the impact of a growing PPA market on the liquidity of the following electricity markets,

on a scale of 1 (least impact) to 5 (most impact).

	1	2	3	4	5
Forward	0	0	© <mark>X</mark>	0	0
Day-Ahead	©X	0	0	0	0
Intraday	© <mark>x</mark>	0	0	0	0
Balancing	©X	0	0	0	0

Interaction of PPA markets with RES Support Schemes

RES Support Schemes (such as two-way CfDs) refer to state-backed policy mechanisms that promote renewable energy deployment by providing financial incentives.

How do you think that public RES support schemes **impact** the development of **PPA** markets, on a scale of 1 (negatively) - 5 (positively)

- 0 1
- 0 2
- 3
- 0 4
- 0 5

How would you rate the **attractiveness** of the following measure, on a scale of 1 (not attractive) - 5 (very attractive)?

Allowing **projects**, which reserve **part** of the electricity for sale through a renewable **PPA**, to **participate in support schemes** for electricity from RES

- 1
- 0 2
- 0 3
- 0 4
- 5

Standardization of PPAs and existence of market platforms for trading products

Do you currently have access to **standardized** PPA contracts?



Ba	Barriers to the development of PPA markets							
mar	use rate the importance of the following EU level regulatory barriers following EU level regulatory barriers following scale of 1 (least important) to 5 (most important):	or the d	levelo _l	pment	of PP	A		
		1	2	3	4	5		
	EU Policy regarding the development of RES , specifically onshore wind and PV	0	X	0	0	0		
	EU Policy regarding the development of offshore wind	0	X	0	0	0		
	EU Policy regarding the development of nuclear energy	0	0	0	0	0		
	EU Policy regarding the development of hydrogen	0	0	0	© <mark>X</mark>	0		
	EU Policy regarding sustainability goals of European industrial /commercial consumers	0	х	0	0	0		
	Treatment of PPAs as derivatives (IFRS 9)	0	0	0	Х	0		
	Treatment of PPAs as leasing (IFRS 16)	0	0	0	Х	0		

Are there any **organized market platforms for PPAs**, that you are aware of?

Limited market liquidity due to low participation from buyers or sellers

Lack of regulatory clarity surrounding PPA contracts and market rules

on a scale of 1 (least important) to 5 (most important):

Lack of standardized contract templates and terms

Please rate the importance of the following barriers, regarding the development and operation of a PPA ma

Guarantees of Origin (GOs) in PPA contracts

Are GOs, linked to virtual PPAs, considered a mechanism for decarbonizing products and reducing

1

 \bigcirc X

 \bigcirc_{X}

X

2

3

4

5

Yes, in my country Yes, in another country

O No

rket platform,

environmental impact?

Yes O No

Please rate the **importance** of the following **country level regulatory barriers** for the **development of PPA markets**,

on a scale of 1 (least important) to 5 (most important):

	1	2	3	4	5
Unclear grid access framework/rules for RES stations.	0	0	0	0	© <mark>X</mark>
Complex/unclear local licensing framework, for the development of RES	0	0	0	© <mark>x</mark>	0
Unclear policy regarding the treatment of curtailments	0	© <mark>X</mark>	0	0	0
Inability for consumers to procure energy through multiple suppliers	Х	0	0	0	0
Environmental / social restrictions towards the development of RES in specific areas with rich RES potential	0	© <mark>x</mark>	0	0	0
Complex market clearing and settlement framework due to electricity market rules	X	0	0	0	0
For <u>physical</u> PPAs: Market structure restrictions on direct contracts between generators and off-takers, requiring intermediaries (e.g. utilities) to facilitate transactions	0	0	© x	0	0

Please rate the importance of the following **country level non-regulatory barriers** for the **development of PPA markets**,

on a scale of 1 (least important) to 5 (most important):

	1	2	3	4	5
Limited liquidity of forward markets for counter-hedging PPAs	0	© <mark>X</mark>	0	0	0
Limited tools for hedging volume and shape risk	0	© <mark>x</mark>	0	0	0
High degree of vertical integration, reducing the size of PPA markets	0	X	0	0	0
Lack of standardization for PPA contracts	X	0	0	0	0
Absence of tools to mitigate off-takers' credit risk	0	0	0	© <mark>X</mark>	0
Too small electricity consumption of off-taker's (e.g. SMEs), compared to available RES projects	0	0	X	0	0
Lack of technical knowledge from financial institutions, regarding assessment of PPAs, especially for new technologies	0	X	0	0	0
Complex framework or demanding procedures for negotiating / signing a PPA (legal, technical, market, financial, tax etc)	0	0	©X	<u></u>	0
Increased administrative costs for signing a PPA (from conceptualization to signature)	0	©x	0	0	0
Increased administrative costs for operating a PPA in terms of clearing, settlement or other market obligations	X	0	0	0	0

Apart from the barriers listed above, please indicate any other barrier that n	nay appl	y to yo	ur cas	e:	
Do you believe that a PPA can be easily financially evaluated ? Pes No					
PPA Categories					
Demand Aggregation and Multi-Buyer PPAs					
Collectively purchase energy as one party, under a single of Typically, smaller corporates with smaller consumption agained the off-take volume required for constructing new remarks it possible to enter multi-buyer PPAs in your country? Yes No Please rate the importance of the following barriers regarding multi-buyer	gregat newabi	te the	ir dei	mand	
on a scale of 1 (least important) to 5 (most important).	1	2	3	4	5
Coordination and negotiations for alignment of multiple off-takers on uniform contract terms	0	0	0	X	0
Complexity of customized contract terms in separate bilateral agreements	0	0	0	X	0
Joint venture considerations, such as: Partner selection, governance, exit arrangements, conflict resolution	0	0	0	X	0
Individual credit and transaction risk of small off-takers and default risk allocation considerations	0	0	0	© <mark>x</mark>	0
Difficulties in forming buyer partnerships	0	0	0	X	0
Unclear or non-existing relevant regulatory framework for demand aggregators	0	X	0	0	0
Please indicate any additional possible reasons for not entering a multi-buy	er PPA	agreer	ment	,	

Hybrid PPAs

A "Hybrid PPA" includes the supply of electricity from a hybrid energy system, which combines different types of RES and storage solutions.

Please rate the **importance** of the following **barriers** regarding hybrid PPAs on a scale of 1 (least important) to 5 (most important).

	1	2	3	4	5
Economic challenges due to high storage technology costs	0	0	X	0	0
Limited understanding / trust in the economic viability of Hybrid PPAs	0	© <mark>X</mark>	0	0	0
Complexity of financial valuation of hybrid PPA	0	© <mark>X</mark>	0	0	0
Limited differentiation in available renewable energy sources types	0	X	0	0	0
Limited available electricity storage capacity	0	X	0	0	0
Lack of regulatory framework for the development of electricity storage	0	0	© <mark>x</mark>	0	0

Ple	ease indicate any additional possible reasons for not entering a hybrid PPA agreement.

The challenge is that an aggregator needs to disaggregate the production and to allocate the individual profils / shares to the respective off-taker and then to complement the PPA volume to full supply.

How **supportive** are current **policies** in your region for hybrid developments?

- Very supportive
- Not supportive
- Supportive but *:

supportive but improvements are required in regulatory frameworks and grid integration as well as storage

Cross-border PPAs

In a "Cross-border PPA", the corporate buyer and renewable electricity generator are located in a different bidding zone / electricity market.

Please rate the following statement, on a scale of 1 (strongly disagree) to 5 (strongly agree):

The level of market coupling is important for me when assessing a cross-border PPA.

- 0 1
- 0 2
- 0 3
- 0 4
- 5

	Yes
	No
Но	w important is the transferability of GOs in a cross-border PPA,
on	a scale of 1 (not important) to 5 (most important)?
	© 1
	© 2
	© 3
	<u><mark>© 4</mark></u>
	© 5
DIa	and rate the importance of the following harriage for developing

Is it possible to engage in a physical cross-border PPA?

Please rate the importance of the following **barriers**, for developing a **cross border** PPA in your region, on a scale of 1 (least challenging) to 5 (most challenging):

	1	2	3	4	5
Lack of transmission rights with durations > 1 year	0	0	0	© <mark>X</mark>	0
Insufficient interconnection capacity	0	0	0	© <mark>X</mark>	0
Limited offers for cross-border PPAs	0	© <mark>X</mark>	0	0	0
Limited instruments for hedging cross-border PPA risks (especially basis risk)	0	0	X	0	
Increased complexity regarding the design, negotiation and implementation of cross-border PPAs	0	0	© <mark>x</mark>	<u></u>	0
Absence of a common , integrated framework regarding GOs	0	X	0	0	0
Regulatory complexity / lack of harmonization between countries or uncertainty in policies	0	0	© <mark>x</mark>	0	0
High transaction costs and financing challenges	0	0	X	0	0

Please specify any other possible reasons for **not** signing cross-border PPAs:

1. PPAs in the context of offshore bidding zones are not feasible with the current regulation. Current transmission rights do not allow for proper hedging of long-term cross border projects.

PPAs beyond RES

Nuclear PPAs

"Nuclear PPAs" refer to energy off-take agreements for electricity generated from a nuclear power plant.

ls	it	currently	۷I	possible	to	sign	а	nuclear PPA in y	our/	country	√?

Yes

O No

Please rate the following statement, on a scale of 1 (strongly disagree) to 5 (strongly agree):
Nuclear PPAs are essential tools to enhance the competitiveness of local and EU industries . 1 2 3 4 5
What are your expectations, regarding the Nuclear PPA market outlook in your country, within the next 5 years? Growth Decline Remain constant
Hydrogen PPAs
"Hydrogen PPAs" refer to the purchase of hydrogen, typically produced from renewable energy (green hydrogen).
Is it currently possible to sign a Hydrogen PPA in your country? Pes No
Please rate the following statement, on a scale of 1 (strongly disagree) to 5 (strongly agree):
Hydrogen PPAs are essential tools to enhance the competitiveness of local and EU industries . 1 2 3 4 5
What are your expectations, regarding the Hydrogen PPA market outlook in your country, within the next 5 years? Growth Decline Remain constant
Biofuel Purchase Agreements

Is it currently **possible** to sign a PPA based on biofuels in your country?

"Biofuel Purchase Agreements" refer to the purchase of biofuels.

Yes

○ No
Please rate the following statement, on a scale of 1 (strongly disagree) to 5 (strongly agree):
Biofuels PPAs are essential tools to enhance the competitiveness of local and EU industries .
What are your expectations, regarding the Biofuel PPA market outlook in your country, within the next 5 years? © Growth © Decline © Remain constant
Heat Purchase Agreements
"Heat Purchase Agreements" include the purchase of thermal energy (heat).
Is it currently possible to sign a Heat Purchase Agreement in your country?
Please rate the following statement, on a scale of 1 (strongly disagree) to 5 (strongly agree):
Heat purchase agreements are essential tools to enhance the competitiveness of local and EU industries 1 2 3 4 5
What are your expectations, regarding the Heat purchase agreements market outlook in your country, within the next 5 years? Growth Decline Remain constant

Final Feedback on PPA Market Development

PPA market enhancement methods

The following section refers to all types of PPAs.

Please rate the **effectiveness** of the following measures, for **enhancing** the PPA markets in your country, on a scale of 1 *(not effective)* to 5 *(most effective)*:

	1	2	3	4	5
Provision of connection term priority to RES projects with PPA	0	0	0	© <mark>X</mark>	0
Allowing projects which reserve part of the electricity for sale through a renewable PPA to participate in support schemes for electricity from RES	0	0	0	х	0
Development of voluntary PPA templates	0	© <mark>X</mark>	0	0	0
Development of organized PPA market platforms	0	0	© <mark>X</mark>	0	0
Design of credit risk guarantee schemes for off-takers	0	0	0	0	X
Enabling consumer aggregation in the framework of PPAs	0	0	0	X	0
Provision of tools for hedging PPA price/shaping risk	0	© <mark>X</mark>	0	0	0
Offering tax credits, subsidies or other financial incentives for both buyers and sellers	0	0	0	© <mark>x</mark>	0
Introduction of long-term transmission rights with durations longer than one year in order to enable physical cross-border PPAs	0	0	0	© <mark>X</mark>	0
Enhancement of transparency and clarity regarding PPA pricing , in order to ensure trust between the parties	X	0	0	0	0
Provision of training to help stakeholders effectively engage in PPA markets	0	X	0	0	0
Reduction of the complexity of licensing process for projects with PPAs	0	0	© <mark>X</mark>	0	0

spart from the practices listed above, please indicate any other measures that will enhance the PPA	
narket according to your opinion:	

PPA market developments

The following section refers to all types of PPAs.

Please rate the following possible **developments** of your **country's** PPA market, according to their **signific ance** to you,

on a scale of 1 (least significant) to 5 (most significant):

	1	2	3	4	5
Movement of PPA markets towards more standardized products, that are agreed on market platforms or become tradable on liquid secondary markets, where both national and cross-border PPAs can be agreed and/or traded	0	X	0	0	0
Increased diversification in the types of customers that have access to PPAs, including smaller companies and citizen organizations (directly or through aggregators and multi-buyer PPAs)	0	0	© <mark>x</mark>	0	0
Increased diversification in the types of sources that participate in PPAs, including RES, nuclear, storage and other non-RES resources	0	©X	0	0	0

Contact

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